

Maverick Energy Group
Balance Sheets
as of March 31, 2011 and December 31, 2010
(Unaudited)

	3/31/2011	12/31/2010
<u>ASSETS</u>		
CURRENT ASSETS:		
Cash	\$ 1,086,436	\$ 1,044,940
Accounts receivable	895,132	1,007,766
Inventory	88,943	93,173
Other current assets	518,840	623,157
Total current assets	2,589,351	2,769,036
 PROPERTY AND EQUIPMENT:		
Unproved land	367,425	352,085
Equipment	726,784	717,048
Less accumulated depreciation	(461,898)	(501,060)
Total property and equipment, net	632,311	568,073
 OTHER ASSETS:		
Investments	581,001	581,001
Notes receivable, net of current portion	55,000	55,000
Other assets	93,798	93,798
TOTAL ASSETS	\$ 3,951,461	\$ 4,066,908

The accompanying notes are an integral part of these financial statements.

Balance Sheets
as of March 31, 2011 and December 31, 2010
(Unaudited)

	3/31/2011	12/31/2010
<u>LIABILITIES AND SHAREHOLDERS' EQUITY</u>		
CURRENT LIABILITIES:		
Accounts payable	\$ 1,268,858	\$ 1,517,896
Line of credit	382,251	327,122
Current maturities of long term debt	71,595	92,116
TOTAL LIABILITIES	1,722,704	1,937,134
 SHAREHOLDERS' EQUITY		
Common stock, \$0.001 par value, 500,000,00 shares authorized, 131,084,189 and 130,561,189 outstanding, respectively	130,946	\$ 130,946
Additional Paid-in capital	158,857	158,857
Retained earnings	1,938,954	1,909,971
Total stockholders' equity	2,228,757	2,199,774
 TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 3,951,461	\$ 4,136,908

The accompanying notes are an integral part of these financial statements.

Maverick Energy Group
Statements of Income
Three Months Ended March 31, 2011 and 2010
(Unaudited)

	3/31/2011	3/31/2010
Revenues	\$ 968,612	\$ 1,843,687
Costs incurred	839,795	1,112,221
	<hr/>	<hr/>
Gross margin	128,817	731,466
Selling, general and administrative expenses	(109,349)	(130,560)
Depreciation	(21,102)	(36,500)
	<hr/>	<hr/>
Income from operations	(1,634)	564,406
Partnership income (loss)	6,401	(17,150)
Other income (expense)	24,216	8,887
	<hr/>	<hr/>
Net income before income taxes	28,983	556,143
Provision for income taxes	<hr/>	<hr/>
Net income	<u>\$ 28,983</u>	<u>\$ 556,143</u>

The accompanying notes are an integral part of these financial statements.

Maverick Energy Group
Statements of Cash Flows
Three Months Ended March 31, 2011 and 2010
(Unaudited)

	3/31/2011	3/31/2010
Cash generated (used) by operations		
Net income (loss)	\$ 28,983	\$ 556,143
Depreciation	21,102	36,500
Disposition of raw land		70,492
Partnership loss		17,150
Gain on disposition of assets	(18,824)	(22,130)
 Cash flows provided by (used for) changes in		
Accounts receivable	112,634	(174,825)
Inventory	4,230	(10,001)
Other current assets	104,317	12,601
Line of credit	55,129	
Accounts payable	(249,038)	180,868
Note receivable		
Other assets		(26,622)
Net cash generated (used) by operations	58,533	640,176
 Cash generated from (used in) investing activities		
Purchases of property, plant and equipment		(15,000)
Acquisition of unproved land	(15,340)	
Proceeds from sale of assets	18,824	8,510
Investments		
Net cash used in investing activities	3,484	(6,490)
 Cash generated from (used in) financing activities		
Advances of debt		37,329
Payment of principal on debt	(20,521)	(31,084)
Notes receivable		(303,562)
Net cash generated from financing activities	(20,521)	(297,317)
 Net cash used	41,496	336,369
 Cash, beginning of period	1,044,940	639,934
 Cash, end of period	\$ 1,086,436	\$ 976,303
Supplemental information		
Cash paid for interest during period	\$ 6,731	\$ 5,629

The accompanying notes are an integral part of these financial statements.

Maverick Energy Group
Statement of Changes in Shareholders' Equity
Three Months Ended March 31, 2011 and the Years Ended December 31, 2010 and 2009
(unaudited)

	Number of Shares Outstanding	Common Stock \$0.001 Par	Additional Paid - In Capital	Retained Earnings	Total Shareholders' Equity
December 31, 2009	131,084,189	\$ 130,946	\$ 158,857	\$ 1,037,270	\$ 1,327,073
Net income				872,701	872,701
December 31, 2010	131,084,189	\$ 130,946	\$ 158,857	\$ 1,909,971	\$ 2,199,774
Net income				28,983	28,983
March 31, 2011	131,084,189	\$ 130,946	\$ 158,857	\$ 1,938,954	\$ 2,228,757

The accompanying notes are an integral part of these financial statements.

Maverick Energy Group, Ltd.
Notes to Financial Statements
(Unaudited)

1. Basis of Presentation

The accompanying unaudited financial statements of Maverick Energy Group, Ltd. (“the company”) do not include all information and footnotes necessary for a fair presentation of financial position, results of operations and cash flows in conformity with accounting principles generally accepted in the United States of America for complete financial statements. In the opinion of management, all adjustments (consisting of normal recurring adjustments and accruals) considered necessary for a fair presentation of the results of operations for the period presented have been included.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results could differ from these estimates.

Certain reclassifications of balance sheet amounts reported as of December 31, 2010 were made. These reclassifications had no effect on reported earnings, equity or total assets.

On March 30, 2006, the Pinnacle Group Unlimited, Inc. (“PGPU”) purchased certain assets and assumed certain liabilities of Maverick Energy Group, Inc. (“Maverick”) in exchange for 95,000,000 shares of its treasury stock. Maverick's management team assumed management of PGPU as part of the transaction. Effective October 3, 2006, PGPU changed its name to Maverick Energy Group, Ltd.

2. Other current assets

Other current assets includes receivables due the Company from entities for which it is the operator totaling \$274,213 as of March 31, 2011 and December 31, 2010.

3. Unproved land

Unproved land represents approximately

- 100 and 1,200 net acres under lease in West Virginia as of March 31, 2010 and December 31, 2009. The leases are for five years with expirations beginning October 2010. The leases may be extended an additional five years at the Company's election and the payment of additional rentals. During the first quarter 2010, the Company sold the approximate 1,100 acres for \$308,305.
- 725 acres in Caldwell County, Texas, acquired on July 23, 2010.

4. Notes receivable

Notes receivable consists of a \$55,000 note bearing interest at 18%. The note is due upon demand and is expected to be repaid by August 2011.

5. Investments

Investments, which are accounted for on the equity method, consist of the following:

	March 31, 2011	December 31, 2010
11.55% interest in owner of Big Foot Field, located in Frio and Atascosa counties, Texas	-	-
Equity Net Profits interest in the Big Foot Field	\$ 223,956	\$ 223,956
Interest in Limited Partnership	12,500	12,500
25% interest in a drilling program	30,808	30,808
12.5% Interest in a drilling program		313,737
2% Overriding royalty in leases	313,737	
	<u>\$ 581,001</u>	<u>\$ 581,001</u>

The 12.5% interest in a drilling program was converted into a 2% overriding royalty in leaseholds.

6. Debt

The Company's debt is comprised of the following:

	March 31, 2011	December 31, 2010
Notes payable to banks for equipment	\$ 71,595	\$ 92,116
Line of credit	382,251	337,498
	<u>\$ 453,846</u>	<u>\$ 419,238</u>

The line of credit is with a national bank at an interest related to the bank prime rate, which was 5.24% at March 31, 2011 and December 31, 2010.

7. Contingencies

The Company provides for costs related to contingencies when a loss is probable and the amount is reasonably estimable.

The Company, as an operator of oil and gas properties, is subject to various federal, state, and local laws and regulations relating to discharge of materials into, and protection of, the environment. These laws and regulations may impose liability on the operator of oil and gas lease or concession for the cost of pollution clean-up resulting from operations and also may subject the lessee to liability for pollution damages.

It is not possible for the Company to reliably estimate the amount and timing, if any, related to environmental matters because of the difficulty of predicting cleanup requirements and estimating cleanup costs, the uncertainty in quantifying liability under environmental laws that impose joint and several liability on all potentially responsible parties and the continually changing nature of environmental laws and regulations and the uncertainty inherent in legal matters.